	NBU	6 DW42	1/20/002		Injector (66)		273.049
	Drill	PAU?	SI	Pro02	In & St/Ret?	(Ono)	6000;
5-4	Prv	Newd					
9	PIV						
	PON						
5-424	PN	MNC					
	6/30/28	0	7			C.+S	Y
	1/28/27		y			C+5	y
	Pro		,				
6-6	3/12/27	1965				m+s	Y
		1965				mts	Y
	10/04/26					C+5	7
	3/14/24		1	1		Cts	7
	3/4/65			PART		C+S m+S	7
6-15	D1					MIS	
6-422	6/25/64					CHS	Y
6-423	6/21/64				Act.	Z	? chall
6-W25	9/9/64					C+S	edizent hoch
6-WZ6	8/17/6	1 1964				i'n Linketela	5-Was at 125 Sillien
	001	251					7
11-13	122/25	1964				mts	4
[1-19	3/00/0	1169				10(1)	



Jun 25, 2013

Mr. Arnold Bierschenk US Environmental Agency Region 6 Office 1445 Ross Avenue, Suite 1200 Dallas, Texas 75202-2733

Re:

Authorization to inject

CO₂ Area I

Lease Name: North Burbank Unit Tract 6

Well No:

W42

Location:

SW/4 Sec 01-T27N-R05E

Osage County, Oklahoma

Dear Mr. Bierschenk:

This new injection well was drilled and completed in May 2013 and it is located within the Area I- CO_2 . CELLC has taken all the corrective actions required within $\frac{1}{4}$ of mile around this well and also the monitor wells are being drilled in this Area to comply with the CO_2 Area Permit Conditions. These monitoring wells will be completed by July 15th.

CELLC is requesting an authorization to inject water and CO₂ under the Area Permit conditions which allow us to inject a maximum injection volume of 124,000 barrels of salt water and 186 million cubic feet (CO2) per month and an injection pressure of 850 psig and 2165 psig, respectively. If you have any questions or need more data, please contact us at the address listed.

Sincerely,

Chaparral Energy, L.L.C.

Erwin Pino

Regulatory Engineer

Direct Number: (405) 426-4081

Direct Fax: (405) 425-8681

E-Mail: erwin.pino@chaparralenergy.com

Enclosures: Permit Package

6WQ-SD

JUL - 1 2013